RFPO

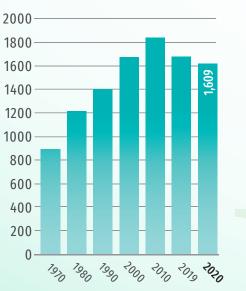
COMPARATIVE BALANCE SHEETS FOR THE YEARS 2020 & 2019

2020	2019
22,160,169	3,966,630
44,051,222	72,109,961
168,230,993	162,240,011
1,029,759	1,179,278
0	0
15,651,787	15,632,034
2,352,813	2,346,970
300,590	313,539
16,780,579	14,952,276
1,793,460	1,823,481
294,887,368	278,265,120
567,238,740	561,829,301
145,677,589	121,633,410
28,911,613	34,962,833
52,198,041	70,791,469
9,238,171	9,262,199
33,432,041	36,400,155
94,294,777	78,958,847
979,980	991,810
202,506,527	208,828,579
	44,051,222 168,230,993 1,029,759 0 15,651,787 2,352,813 300,590 16,780,579 1,793,460 294,887,368 567,238,740 145,677,589 28,911,613 52,198,041 9,238,171 33,432,041 94,294,777 979,980

AVERAGE MONTHLY RESIDENTIAL/FARM BILL



AVERAGE KWH PER MONTH



COMPARATIVE STATEMENTS OF REVENUE & EXPENSES FOR YEARS 2019 & 2018

	2020	2019
ELECTRIC REVENUE	315,352,744	312,329,241
EXPENSES		
Purchased Power	239,815,691	239,073,597
Operations Expense	12,176,624	11,492,096
Maintenance Expense	14,558,425	12,531,613
Consumer Accounts Expense	6,570,851	7,087,899
Consumer Service and Information Expense	1,955,730	1,979,108
Sales Expense	48,200	49,200
Administrative and General Expense	10,697,160	10,186,808
Depreciation and Amortization Expense	15,337,295	14,908,434
Interest Expense	5,201,934	5,068,328
Total Cost of Electric Service	306,361,910	302,377,082
MARGINS FROM OPERATIONS	8,990,834	9,952,161
OTHER REVENUES		
Interest Income	474,084	1,634,200
Non-operating Margins – Other	-41,925	-36,559
Income (Loss) from Equity Investments	1,784,658	1,772,520
Generation and Transmission Capital Credits	5,690,815	5,550,486
Other Associations Capital Credits	623,146	628,017
Patronage Capital or Margins	17,521,612	19,500,826

NOTICE OF PATRONAGE CAPITAL ASSIGNMENT FOR 2020

No margins have been assigned to all patrons of record in 2020 on the basis of electric revenue. Although margins earned are assigned to patrons each year, the cooperative uses these margins to repay principal on long-term debt and as capital to construct or purchase electric plant until a

general refund can be made without impairing the cooperative's financial condition.

General refunds are made on a combination of first in/first out and last in/first out basis. This means a general refund will come partly from the oldest and partly from the most recent margins earned by the cooperative. The cooperative's bylaws permit the board to make special refunds to estates of deceased patrons.

2020 \$9,000,000

ALL TIME \$117,000,000

WALTON EMC

AVERAGE

\$0

\$50

GEORGIA POWER

WINTER

CAPITAL CREDITS RETURNED

Capital credits are what's left over after all bills are paid. In a co-op, that's called margins. Margins are used to pay down debt, make capital improvements and prepare for emergencies. When the co-op's board determines that our reserve is more than needed, the excess is returned.



2020 GEORGIA PSC ELECTRIC **RATE SUREY**

Twice yearly, the Georgia Public Service Commission conducts a rate survey with all 94 of the state's electric utilities. The level for use of this comparison is a monthly use of 1,500 kilowatt-hours.





140k			
130k	 		
120k			
110k	 		
100k			
90k			
80k			
70k			
60k			
50k			
40k			
30k			
20k			
10k			
0	195	2	75
	C.		

78.3% Cost of **Purchased Power**

8.7% **Operations &** Maintenance

\$155.10

\$156.12

\$100

\$174.20

\$150 \$200

BOARD OF DIRECTORS & CEO



Aller



AVERAGE NUMBER OF MEMBERS



Allgood



Taylor – Chair



Chelko - Secretary/ Treasurer



Whitley

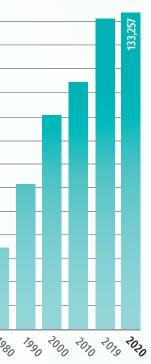


Lowder – Vice Chaiı



Lee

AVERAGE MONTHLY COMMERCIAL/INDUSTRIAL BILL



ELECTRIC

EXPENSES

2020



5.0% Depreciation & Amortization

3.5% Administrative & **General Expenses**

2.8% Consumer Accounts. Service, Sales

1.7% Interest Expense

WALTON EMC **GEORGIA POWER AVERAGE**

