

WALTON ELECTRIC MEMBERSHIP CORPORATION  
MEMBER GENERATED RENEWABLE RESOURCE RATE  
SCHEDULE – COGEN 2010

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

Applicable for Members desiring to sell electrical energy to the Cooperative produced by a renewable resource generation facility, which must be eligible for participation subject to terms and provisions of O.C.G.A. § 46-3-50 et seq. (Georgia Cogeneration and Distributed Generation Act of 2001).

A renewable resource generation facility must:

1. Be owned and operated by a Member of the Cooperative for production of electrical energy, and
2. Be located on the Member's premises, and
3. Be connected to and operate in parallel with the Cooperative's distribution facilities, and
4. Be intended primarily to offset part or all of the Member generator's requirements for electricity, and
5. Have peak generating capacity of not more than 50 kW for residential applications and not more than 100 kW for commercial applications.
6. Use solar photovoltaic system, fuel cell, hydro, or wind generation.

METERING COST

The Cooperative will install single directional metering or bi-directional metering depending on how the Member is connected to the Cooperative's distribution system. The Member is responsible for the incremental costs of the metering equipment and installation needed for the interconnection of the Member owned generation.

Bi-directional metering is defined as separately measuring the amount of electricity supplied by the Cooperative and the amount fed back to the Cooperative by the Member's renewable resource generation facility during the billing period using the same meter. Bi-directional metering shall be used where renewable resource generation facilities are connected to the Cooperative distribution system on the Customer's side of the Customer's meter.

Single Directional Metering shall be defined as measuring electricity produced or consumed during the billing period, in accordance with normal metering practices. Single Directional Metering shall be used where renewable resource generation facilities are connected to the Cooperative distribution system on the Cooperative's side of the Member's meter. The meter required for the connection and measurement of energy generated will be placed on the same tariff as the member requesting the connection and metering.

EFFECTIVE: JULY 1, 2020

PAYMENT FOR ENERGY

Payments for power purchased from distributed generation shall be as described below.

Bi-directional Metering:

1. All electricity supplied by the Cooperative to the member shall be charged by the Cooperative in accordance with its tariffs, plus the service charge.
2. When electricity generated by the Member's renewable resource generation system flows back onto the Cooperative's distribution system, the Member shall be billed for appropriate customer charges for that billing period (as defined in the appropriate tariff and credited for all kWh supplied to the Cooperative during the billing period at AVOIDED ENERGY COST, with this kWh credit appearing on the bill for the billing period.

Single Directional Metering:

1. The Cooperative shall measure electricity produced or consumed during the billing period, and charge the METERING COST.
2. When electricity is generated by the Member for the billing period, the Member shall be compensated at AVOIDED ENERGY COST. The Cooperative will only make payments based on metered energy delivered to the Cooperative's system.
3. The amount billed to or credited to the member will be the net of the charge to the member's regular service (according to the tariff with actual read energy) plus the METERING COST less the metered generated energy times the AVOIDED ENERGY COST.

The Cooperative will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until cumulative generating capacity of all renewable energy sources from all members equals 0.50% of the Cooperative's annual peak demand in the previous year.

In the event the member develops a credit balance during a billing period, the credit balance will be applied to the next month's billing charges.

Additional energy may be purchased by the Cooperative at a cost agreed to by it and the Member-Provider.

AVOIDED ENERGY COST:

Credits made to the member for generation onto the Cooperative's distribution system will be based on the following:

7/1/20 thru 12/31/25	\$0.04247	per kWh
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SAFETY, POWER QUALITY AND INTERCONNECTION REQUIREMENTS:

The Member shall be responsible for ensuring a safe and reliable interconnection with the Cooperative system and all costs incurred therein. The Cooperative has available, upon request, a packet setting forth criteria for interconnection. The Member should request the packet from the Cooperative's Member Services Department, and follow all procedures. Each interconnection request is handled individually by the Cooperative.

EFFECTIVE: JULY 1, 2020