THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
MONROE, GEORGIA

CONSOLIDATED FINANCIAL STATEMENTS AS OF
JUNE 30, 2026 AND 2025 AND
INDEPENDENT AUDITOR'S REPORT

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES

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November 16, 2026

INDEPENDENT AUDITOR'S REPORT

The Board of Directors
The Walton Electric Membership Corporation and Subsidiaries

Report on the Audit of the Financial Statements

Opinion

We have audited the consolidated financial statements of **The Walton Electric Membership Corporation and Subsidiaries**, which comprise the consolidated balance sheets as of June 30, 2026 and 2025, and the related consolidated statements of operations, comprehensive income, changes in members' equity, and cash flows for the years then ended, and the related notes to the consolidated financial statements.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of The Walton Electric Membership Corporation and Subsidiaries as of June 30, 2026 and 2025 and the results of their operations and their cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of The Walton Electric Membership Corporation and Subsidiaries and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about The Walton Electric Membership Corporation and Subsidiaries' ability to continue as a going concern for one year after the date that the consolidated financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the consolidated financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.

- Identify and assess the risks of material misstatements of the consolidated financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of The Walton Electric Membership Corporation and Subsidiaries' internal control. Accordingly, no such opinion is expressed.

- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the consolidated financial statements.

- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about The Walton Electric Membership Corporation and Subsidiaries' ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

McNair, McLemore, Middlebrooks & Co., LLC

McNAIR, McLEMORE, MIDDLEBROOKS & CO., LLC

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
JUNE 30

ASSETS

	2026	2025
Utility Plant		
Plant in Service	**$ 660,833,005**	$ 626,085,936
Construction Work in Progress	**6,064,674**	4,510,920
	666,897,679	630,596,856
Accumulated Provision for Depreciation	**(258,368,704)**	(247,025,960)
	408,528,975	383,570,896
Other Property and Investments		
Investments in Associated Organizations	**166,008,709**	157,538,653
Prepaid Postretirement Benefits	**13,353,138**	4,979,261
Other Investments	**5,972,030**	4,208,472
	185,333,877	166,726,386
Current Assets		
Cash and Cash Equivalents	**27,742,368**	32,708,751
Accounts Receivable (Net of Allowance for Credit Losses of $16,553 in 2026 and $19,206 in 2025)	**65,295,046**	67,593,429
Interest Receivable	**101,336**	35,861
Materials and Supplies	**7,972,822**	6,682,168
Prepayments	**4,120,944**	17,007,752
	105,232,516	124,027,961
Other Assets	**26,882,284**	18,020,575
Total Assets	**$ 725,977,652**	$ 692,345,818

See accompanying notes which are an integral part of these consolidated financial statements.

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
JUNE 30

MEMBERS' EQUITIES AND LIABILITIES

	2026	2025
Members' Equities		
Membership Fees	**$ 933,980**	$ 940,105
Patronage Capital	**260,736,669**	258,249,399
Donated Capital	**6,449,848**	6,000,926
Other Equities	**47,699,091**	45,275,732
Accumulated Other Comprehensive Loss	**(16,254,689)**	(17,348,751)
	299,564,899	293,117,411
Long-Term Debt	**193,522,864**	177,964,449
Accumulated Provision for Postretirement Benefits		
Healthcare Benefits	**62,308,112**	56,969,769
Other Long-Term Liabilities	**1,365,389**	1,023,802
Current Liabilities		
Current Maturities of Mortgage Notes	**9,171,277**	8,535,700
Lines of Credit	**11,200,000**	12,200,000
Accounts Payable	**43,671,301**	36,780,932
Consumer Deposits	**12,767,091**	12,317,978
Current Portion of Healthcare Benefits	**2,482,824**	2,203,987
Accrued and Withheld Taxes	**2,337,692**	4,889,240
Accrued Interest	**1,529,924**	1,384,471
Other	**5,384,917**	4,986,200
	88,545,026	83,298,508
Deferred Credits	**80,671,362**	79,971,879
Total Members' Equities and Liabilities	**$ 725,977,652**	$ 692,345,818

See accompanying notes which are an integral part of these consolidated financial statements.

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF OPERATIONS
FOR THE YEARS ENDED JUNE 30

	2026	2025
Operating Revenues	**$ 579,981,904**	$ 533,004,862
Cost of Revenues	**480,827,256**	416,044,377
Gross Margins	**99,154,648**	116,960,485
Operating Expenses		
Distribution Operations	**13,397,000**	10,292,270
Distribution Maintenance	**18,901,639**	19,825,999
Consumer Accounts	**6,349,806**	6,483,443
Consumer Service and Information	**5,438,669**	5,611,781
Sales	**2,781,817**	2,633,162
Administrative and General	**20,592,992**	15,303,394
Depreciation and Amortization	**19,268,396**	19,078,187
Other	**193,545**	228,293
	86,923,864	79,456,529
Operating Margins Before Interest Expense	**12,230,784**	37,503,956
Interest Expense	**8,931,274**	8,811,591
Operating Margins After Interest Expense	**3,299,510**	28,692,365
Nonoperating Margins	**4,605,906**	4,192,875
Generation and Transmission Cooperative Capital Credits	**8,271,485**	9,275,512
Other Capital Credits and Patronage Capital Allocations	**1,659,502**	1,299,363
Income Tax Expense	**817,636**	916,058
Net Margins	**$ 17,018,767**	$ 42,544,057

See accompanying notes which are an integral part of these consolidated financial statements.

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
FOR THE YEARS ENDED JUNE 30

	2026	2025
Net Margins	**$ 17,018,767**	$ 42,544,057
Other Comprehensive Income (Loss)		
Change in Fair Value of Costs Related to Pension Plans	**3,015,033**	(172,291)
Change in Fair Value of Costs Related to Healthcare	**(2,642,026)**	(6,084,992)
Amortization of Actuarial Changes	**721,055**	(730,031)
Loss Due to Settlement	**-**	1,663,227
Total Other Comprehensive Income (Loss)	**1,094,062**	(5,324,087)
Comprehensive Income	**$ 18,112,829**	$ 37,219,970

See accompanying notes which are an integral part of these consolidated financial statements.

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CHANGES IN MEMBERS' EQUITY
FOR THE YEARS ENDED JUNE 30, 2026 AND 2025

	Membership Fees	Patronage Capital	Donated Capital	Other Equities	Accumulated Other Comprehensive Income (Loss)	Total
Balance, June 30, 2024	$ 945,300	$ 227,731,664	$ 5,435,792	$ 43,599,386	$ (12,024,664)	$ 265,687,478
Net Margins	-	40,867,711	-	1,676,346	-	42,544,057
Patronage Capital Retirements	-	(10,349,976)	565,134	-	-	(9,784,842)
Membership Fees	(5,195)	-	-	-	-	(5,195)
Postretirement Benefits	-	-	-	-	(5,324,087)	(5,324,087)
Balance, June 30, 2025	940,105	258,249,399	6,000,926	45,275,732	(17,348,751)	293,117,411
Net Margins	-	14,595,408	-	2,423,359	-	17,018,767
Patronage Capital Retirements	-	(12,108,138)	448,922	-	-	(11,659,216)
Membership Fees	(6,125)	-	-	-	-	(6,125)
Postretirement Benefits	-	-	-	-	1,094,062	1,094,062
Balance, June 30, 2026	**$ 933,980**	**$ 260,736,669**	**$ 6,449,848**	**$ 47,699,091**	**$ (16,254,689)**	**$ 299,564,899**

See accompanying notes which are an integral part of these consolidated financial statements.

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED JUNE 30

	2026	2025
Cash Flows from Operating Activities		
Net Margins	**$ 17,018,767**	$ 42,544,057
Adjustments to Reconcile Net Margins to Net Cash Provided by Operating Activities		
Depreciation and Amortization	**20,325,423**	19,414,808
Patronage Capital from Associated Organizations	**(9,930,987)**	(10,574,875)
Medical Benefits Cost	**4,712,777**	3,632,432
Pension Plan Costs	**1,189,627**	613,802
Credit Loss Provision	**341,773**	350,518
Deferred Revenue Deferral	**-**	10,000,000
Funding of Medical Benefits	**(1,565,039)**	(2,420,922)
Funding of Pension Plan Costs	**(6,000,000)**	(6,000,000)
Power Cost Rebate	**(976,841)**	(976,841)
Change In		
Accounts Receivable	**1,956,610**	(3,355,024)
Other Current Assets	**12,821,333**	12,719,794
Other Assets	**(8,861,709)**	(1,040,632)
Accounts Payable	**6,890,369**	(10,566,495)
Consumer Deposits	**449,113**	603,995
Materials and Supplies	**(1,290,654)**	36,281
Accrued and Withheld Taxes	**(2,551,548)**	247,420
Other Current and Accrued Liabilities	**544,170**	190,756
Deferred Credits	**1,676,324**	2,188,788
	36,749,508	57,607,862
Cash Flows from Investing Activities		
Extension and Replacement of Plant	**(45,283,502)**	(38,081,290)
Return of Equity from Associated Organizations	**1,460,931**	783,209
Other Investments	**(1,421,971)**	(513,939)
	(45,244,542)	(37,812,020)
Balance - Carried Forward	**$ (8,495,034)**	$ 19,795,842

See accompanying notes which are an integral part of these consolidated financial statements.

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED JUNE 30

	2026	2025
Balance - Brought Forward	**$ (8,495,034)**	$ 19,795,842
Cash Flows from Financing Activities		
Lines-of-Credit Advances	**215,300,000**	210,000,000
Lines-of-Credit Repayments	**(216,300,000)**	(206,300,000)
Advances of Long-Term Debt	**25,000,000**	-
Membership Fees	**(6,125)**	(5,195)
Principal Payments on Long-Term Debt	**(8,806,008)**	(8,601,241)
Retirement of Patronage Capital	**(11,659,216)**	(9,784,842)
	3,528,651	(14,691,278)
Net Increase (Decrease) in Cash and Cash Equivalents	**(4,966,383)**	5,104,564
Cash and Cash Equivalents - Beginning	**32,708,751**	27,604,187
Cash and Cash Equivalents - Ending	**$ 27,742,368**	$ 32,708,751

See accompanying notes which are an integral part of these consolidated financial statements.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(1) Nature of Operations

The Walton Electric Membership Corporation (Walton EMC) is a member-owned, not-for-profit corporation whose purpose is to provide electric service to its members. Walton EMC operates as a cooperative whereby all monies in excess of cost of providing electric service are capital, at the moment of receipt, and are credited to each member's capital account.

Walton Energy, Inc. d/b/a Walton EMC Natural Gas, a wholly-owned subsidiary of Walton EMC, is a natural gas affiliate whose purpose is to provide natural gas service to its customers. Walton Solar, LLC, a wholly-owned subsidiary of Walton Energy, Inc., is an entity whose purpose is to own and operate cooperative solar projects for wholesale renewable electricity generation and sale.

Walton Discover, LLC and Walton Bainbridge, LLC, wholly-owned subsidiaries of Walton EMC, are generation facilities whose purpose is to provide Morgan Stanley Capital Group, Inc. with all of the facility output, pursuant to tolling agreements.

Walton EMC and Subsidiaries are collectively known as the Corporation.

(2) Summary of Significant Accounting Policies

General

Accounting policies of the Corporation reflect practices appropriate to the electric utility industry, the Georgia Natural Gas Consumption and Deregulation Act, and accounting principles generally accepted in the United States of America (U.S. GAAP). The records of the Corporation are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission. The following describes the more significant of those policies.

Basis of Presentation

The Corporation's consolidated financial statements have been prepared in accordance with U.S. GAAP. The Financial Accounting Standards Board (FASB) provides authoritative guidance regarding U.S. GAAP through the *Accounting Standards Codification (ASC)* and related Accounting Standards Updates (ASUs).

Consolidation

The consolidated financial statements include the accounts and results of operations of Walton EMC and its wholly-owned subsidiaries. All significant intercompany transactions have been eliminated in consolidation.

Regulated Operations

The Corporation, in its rate-making capacity, has the ability to account for certain revenue and expense deferrals in accordance with *ASC 980*.

(2) Summary of Significant Accounting Policies (Continued)

Use of Estimates

The preparation of the consolidated financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Long-Lived Assets

The Corporation evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The determination of whether an impairment has occurred is based on either a specific regulatory disallowance or an estimate of undiscounted future cash flows attributable to the assets, as compared with the carrying value of the assets. If an impairment has occurred, the amount of the impairment recognized is determined by estimating the fair value of the assets and recording a provision for loss if the carrying value is greater than the fair value. For the assets identified as held for sale, the carrying value is compared to the estimated fair value less the cost to sell in order to determine if an impairment provision is required.

U.S. GAAP requires the present value of the ultimate cost for an asset's future retirement be recorded in the period in which the liability is incurred. The cost should be capitalized as part of the related long-lived asset and depreciated over the asset's useful life. The Corporation has no legal retirement obligations related to its distribution facilities; therefore, a liability for the removal of these assets will not be recorded. Management believes the actual cost of removal, even though not a legal obligation, will be recovered through rates over the life of the distribution assets.

Utility Plant

Construction work in progress (CWIP) consists of construction and retirement costs associated with the Corporation's distribution system. CWIP charges principally include labor and applicable overheads, major materials, and contractor costs. The Corporation does not capitalize any interest incurred during construction as the majority of its distribution construction projects are of short duration.

CWIP is unitized to electric plant in service at cost less contributions in aid of construction. In general, utility plant is capitalized at the time it becomes part of an operating unit and has been energized. However, certain items of plant referred to as special equipment items (meters, transformers, oil circuit reclosers, etc.) are capitalized at the time of purchase along with related estimated cost of installation.

Depreciation and Maintenance

Depreciation of the capitalized cost is provided using composite straight-line rates. When property subject to depreciation is retired or otherwise disposed of in the normal course of business, its capitalized cost and its cost of removal less salvage are charged to the accumulated provision for depreciation.

Provision has been made for depreciation of distribution plant at a straight-line composite rate of 3.2 percent per annum.

Depreciation of general plant is provided on a straight-line basis over the estimated useful lives of the various assets. The rates range from 2.0 percent to 20.0 percent per annum.

(2) Summary of Significant Accounting Policies (Continued)

Depreciation and Maintenance (Continued)

Depreciation of generation plant is provided on a straight-line basis over the estimated useful lives of the various assets. The rates range from 3.45 percent to 20.0 percent per annum.

The costs of maintenance, repairs, and replacements of minor items of property are charged to maintenance expense accounts.

Cash and Cash Equivalents

Cash equivalents include time deposits, certificates of deposit, and all highly liquid debt instruments with original maturities of three months or less.

The Corporation classifies all of its debt securities as held-to-maturity (HTM). HTM debt securities are those debt securities in which the Corporation has the ability and intent to hold the security until maturity. HTM debt securities are recorded at cost, as there are no associated premiums and discounts to amortize. A decline in the market value of any HTM security below cost that is deemed to be other than temporary results in an impairment to reduce the carrying amount to fair value. To determine whether impairment is other than temporary, the Corporation considers all available information relevant to the collectibility of the security, including past events, current conditions, and reasonable and supportable forecasts when developing estimates of cash flows expected to be collected. Evidence considered in this assessment includes the reasons for impairment, the severity and duration of the impairment, changes in value subsequent to year-end, forecasted performances of the investee, and the general market conditions in the geographical area or industry in which the investee operates. The Corporation's debt securities investments are invested at the National Rural Utilities Cooperative Finance Corporation (NRUCFC).

The carrying value of the debt securities approximated fair value with interest rates ranging from 3.56 percent to 3.66 percent with maturity dates ranging from August 26, 2026 to September 21, 2026. Based on ongoing credit evaluations, the Corporation does not expect payment defaults or delinquencies and has not recorded an allowance for credit losses for these securities as of June 30, 2026 and 2025.

Receivables and Allowance for Credit Losses

Accounts receivable are stated at the net realizable value. Once a consumer's service is shut off and the account is deemed uncollectible, the Corporation writes off the associated accounts receivable. An allowance is made for doubtful accounts based on experience and other circumstances which may affect the ability of consumers to meet their obligations. Accounts considered uncollectible are charged against the allowance. Receivables are reported on the consolidated balance sheets net of such accumulated allowance. Delinquent accounts receivable for natural gas are borne by a third-party gas asset manager through a contractual relationship.

Credit evaluations are performed on most potential consumers before accepting them for service. Depending upon the results of the credit evaluation, a deposit may be required. If a consumer does not pay its bill based on the terms of the Corporation's service agreement, the Corporation may require an additional deposit as a condition of continued service.

(2) Summary of Significant Accounting Policies (Continued)

Receivables and Allowance for Credit Losses (Continued)

The allowance for credit loss activity was as follows for the years ended June 30:

	2026	2025
Beginning Balance	**$ 19,206**	$ 10,740
Credit Loss Accruals	**341,773**	350,518
Write-Offs, Net of Recoveries	**(344,426)**	(342,052)
	$ 16,553	$ 19,206

Notes Receivable

The Corporation's notes receivable are recorded at their unpaid principal balance, less any allowance for credit losses. Interest income is recognized on the accrual basis using the interest method. The Corporation evaluates the collectibility of its notes receivable on a period basis and establishes an allowance for credit losses when collection of all or a portion of the principal or interest is not probable. In evaluating the adequacy of the allowance, management considers such factors as the financial condition of the borrower, payment history, the value of any underlying collateral, and the current economic conditions. Notes receivable are written off when, in the Corporation's judgment, they are deemed uncollectible. Recoveries of previously written-off amounts are recorded when received. Short-term notes receivable are generally due within one year and are carried at face value. Long-term notes receivable with stated interest rates approximating market rates are reported at amortized cost. When applicable, noninterest-bearing notes are recorded at the present value of future cash flows using an imputed interest rate. There were no noninterest-bearing notes for the years ended June 30, 2026 and 2025.

Materials and Supplies

Materials and supplies are generally used for construction and for operation and maintenance work, and are not for resale. Cost is determined by the moving average method of inventory valuation. Materials and supplies are charged to construction or operations at moving average cost when used.

Advertising

The Corporation expenses advertising cost as it is incurred.

(2) Summary of Significant Accounting Policies (Continued)

Revenue Recognition

Sales of Electricity

Electric revenue is generated from contracts (service agreements) with retail electric customers. This revenue, generated from the integrated service to deliver electricity when and if called upon by the customer, is recognized as a single performance obligation satisfied over time and as electricity is delivered to the customer during the month. Unbilled revenue related to retail sales is accrued at the end of each fiscal period and is included as a component of accounts receivable on the consolidated balance sheets.

Electric revenue includes patronage capital and is billed monthly to consumers on a cycle basis. Electric rates for the Corporation include provisions to permit the board of directors to adjust billings for fluctuations in fuel costs, purchased power costs, and certain other costs.

Sales of Natural Gas

Revenue from the sale of natural gas is generated from contracts (service agreements) with customers and is billed monthly to customers on a cycle basis. Revenue is recognized when the natural gas is delivered to the customer based upon meter reading data provided by the local distribution company (LDC) as a single performance obligation satisfied over time as natural gas is consumed. Unbilled revenue is recorded for estimated deliveries of natural gas at the end of each period. Unbilled receivables are included in accounts receivable on the consolidated balance sheets.

Sales of Distributive Generation

Revenue from solar sales are recognized over time and billed monthly based on meter readings of solar generation output of each solar facility. Meter readings of solar generation output are recorded at month end and billed according to contractual rates. There were no unbilled receivables related to solar sales for the years ended June 30, 2026 and 2025.

Walton Discover, LLC and Walton Bainbridge, LLC's primary source of revenue is derived from a power plant tolling agreement with Morgan Stanley with offtake provisions for all energy to be produced by the facility. The Corporation considers bundled energy and capacity within these offtake agreements to be distinct performance obligations as each are often transacted separately in the marketplace, recognizing revenue associated with these contracts, the transaction price is allocated to each performance obligation based on its relative standalone selling price. Revenue is recognized as control of each individual component is transferred to the customer. Revenue from the sale of energy is generally recognized as units are produced and delivered to the customer within the production month. Capacity represents the reservation of the renewable generation facility and conveys the ability to call on the wind facility to produce electricity when needed by the customer. The nature of the Corporation's performance obligation as it relates to capacity is to stand ready to deliver power. This represents a single performance obligation transferred over time, which generally represents a monthly obligation. Accordingly, capacity revenue is recognized on a monthly basis.

(2) Summary of Significant Accounting Policies (Continued)

Revenue Recognition (Continued)

Pole Attachments

Walton EMC has contractual agreements with customers for the attachment of other utility services to existing utility poles which it owns. Revenue is recognized over the term of the agreements. Customers are billed in accordance with the respective contracts; either annually in arrears or semi-annual in advance depending on the type of utility service attached to the poles. Payment is due within 30 days of the bill date.

Electric Fees

Walton EMC recognizes revenue for certain fees at the time that a member meets the criteria set out in the Service Rules and Regulations and are billed to the member's account.

Natural Gas Fees

Walton Energy, Inc. recognizes revenue for certain fees at the time that a natural gas customer meets the criteria set out in the Terms of Service and are billed to the customer's account

Revenue is comprised of the following for the years ended June 30:

	2026	2025
Electric Revenue	**$ 469,062,277**	$ 426,529,206
Natural Gas Revenue	**97,634,652**	93,107,508
Distributive Generation Revenue	**3,474,707**	3,491,449
Pole Attachment Fees	**3,054,738**	3,280,585
Electric Fees and Other Charges	**4,679,278**	4,572,286
Natural Gas Fees and Other Charges	**1,696,864**	1,657,377
Other Electric Revenue	**379,388**	366,451
	$ 579,981,904	$ 533,004,862

Cost of Revenues

Cost of revenues for electricity and natural gas is expensed as consumed.

Cost of natural gas includes charges to purchase, transport, and store gas. The Corporation's contractual relationship with a third-party gas asset manager requires earnings by the unrelated party's operations derived from the Corporation to be shared at a 70 to 30 percent ratio. Payments in the amount of $4,581,181 and $3,498,477 are included as a component of cost of revenues for the years ended June 30, 2026 and 2025, respectively.

Sales Tax

A portion of the Corporation's sales are subject to sales taxes. The Corporation collects the sales taxes from the customers and remits the taxes to the appropriate taxing authority. The Corporation excludes the taxes collected and remitted from revenues and cost of sales.

(2) Summary of Significant Accounting Policies (Continued)

Revenue Recognition (Continued)

Generation and Transmission Cooperative Capital Credits

Generation and transmission cooperative capital credits represent the annual capital furnished generation and transmission cooperatives through payment of power bills. The capital is recorded in the year provided, even though notification of the capital allocation is not received until later.

Other Comprehensive Income (Loss)

The objective of comprehensive income is to report a measure of all changes in equity of the entity that result from transactions and events of the period other than transactions with members. Comprehensive income consists of net margins and costs not yet recognized as a component of income related to retirement plans. Amounts reclassified out of accumulated other comprehensive income related to the Corporation's benefit plans are spread based on direct labor costs.

Income Taxes

Walton EMC operates under the Internal Revenue Code Section (IRC) 501(c)(12) as a tax-exempt cooperative. Wholly-owned subsidiaries, Walton Discover, LLC and Walton Bainbridge, LLC, are disregarded entities for income tax reporting purposes with operations reported in the Corporation's filings. Walton EMC is exempt from federal and state income taxes under Section 501(c)(12) of the IRC which provides, in part, that Walton EMC derive at least 85 percent of its annual gross income from members to retain the exemption. Walton EMC has met the requirement for the year ended December 31, 2025, which is on extension through November 15, 2026. As a tax-exempt cooperative, Walton EMC files a federal information return as of December 31 each year.

Walton Energy, Inc. operates under the Georgia Corporation Code as a for-profit corporation. The Corporation accounts for income taxes under the asset and liability method prescribed by U.S. GAAP. Wholly-owned subsidiary, Walton Solar, LLC, is a disregarded entity for income tax reporting purposes with operations reported in the Walton Energy, Inc.'s filings.

Walton Energy, Inc.'s deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the consolidated financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates applied to taxable income. The effect of a change in tax rates on deferred income tax assets and liabilities is recognized in income in the period that includes the enactment date.

Walton Energy, Inc. records interest and penalties related to federal and state income tax returns as a component of interest expense and nonoperating margins, respectively. No interest or penalties are included on the consolidated statements of operations for the years ended June 30, 2026 and 2025. Walton Energy, Inc. recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authority, based on technical merits of the position. As of June 30, 2026 and 2025, there were no known items which would result in a material accrual resulting from Walton Energy, Inc.'s federal or state tax positions. Additional information pertinent to the valuation of income taxes is provided in Note 11.

(2) Summary of Significant Accounting Policies (Continued)

Investments in Associated Organizations

Investments in associated organizations primarily include investments in other cooperative organizations. Representing capital investments are made primarily to obtain an economical source of financing, product or service. Investments in other cooperative organizations are carried at cost plus allocated equities in accordance with *ASC 905-325-30*.

Capital credit allocations from associated organizations are included on the consolidated statements of operations as generation and transmission cooperative capital credits and other capital credits and patronage capital allocations.

Generation and transmission cooperative capital credits represent the annual capital furnished to generation and transmission cooperatives. The capital is recorded in the year provided, even though notification of the capital allocation is not received until later.

Patronage Capital and Margins

Walton EMC is organized and operates under the cooperative form of organization. As such, patronage capital or margins are allocated to patrons on the basis of patronage. Under provisions of the long-term debt agreements, until the total equities and margins equal or exceed 20 percent of the total assets of Walton EMC, the return to patrons of capital contributed by them is limited. Distributions to members are made at the discretion of the board of directors in accordance with the bylaws, subject to the restrictions contained in the long-term debt agreements and the policies of Walton EMC.

Reclassifications

Certain reclassifications have been made within the June 30, 2025 consolidated financial statements to conform to the June 30, 2026 presentation. The reclassifications had no effect on net margins for the year ended June 30, 2025.

Subsequent Events

In preparing these consolidated financial statements, the Corporation has evaluated events and transactions for potential recognition or disclosure through November 16, 2026, the date the consolidated financial statements were available to be issued.

(3) Accounts Receivable, Contract Assets, and Contract Liabilities

Billed receivables and contract assets are as follows as of June 30, 2026, 2025, and 2024:

	2026	2025	2024
	End of Year	End of Year	End of Year
Billed Receivables - Electric	**$ 25,196,992**	$ 27,386,051	$ 27,901,189
Accrued Utility Revenue - Electric	**32,166,201**	32,067,347	28,599,246
Billed Receivables - Natural Gas	**6,218,622**	6,211,805	6,159,057
Accrued Utility Revenue - Natural Gas	**1,729,784**	1,947,432	1,940,171
	65,311,599	67,612,635	64,599,663
Less: Allowance for Credit Losses	**(16,553)**	(19,206)	(10,740)
Accounts Receivable, Net of Allowance	**$ 65,295,046**	$ 67,593,429	$ 64,588,923

There were no contract liabilities for the years ended June 30, 2026, 2025, and 2024.

(4) Utility Plant

Listed below are the major classes of utility plant as of June 30:

	2026	2025
Distribution Plant	**$ 583,006,477**	$ 552,716,027
General Plant	**58,251,290**	53,794,671
Generation Plant	**19,575,238**	19,575,238
Plant in Service	**660,833,005**	626,085,936
Construction Work in Progress	**6,064,674**	4,510,920
	$ 666,897,679	$ 630,596,856

(5) Investments in Associated Organizations

Investments in associated organizations consist of the following at June 30:

	2026	2025
National Rural Utilities Cooperative Finance Corporation		
Capital Term Certificates	**$ 5,771,538**	$ 6,272,598
Capital Credits	**8,096,970**	8,140,376
Oglethorpe Power Corporation		
Capital Credits	**116,229,697**	110,900,924
Georgia Transmission Corporation		
Contributed Capital	**3,743,638**	3,743,638
Capital Credits	**24,931,876**	21,988,808
Georgia System Operations Corporation	**18,021**	18,021
GRESCO Utility Supply, Inc.	**2,108,219**	1,829,374
Meridian Cooperative	**781,106**	740,484
Georgia Electric Membership Corporation	**17,363**	17,363
Smarr EMC		
Contributed Capital	**423,079**	423,079
Capital Credits	**1,409,873**	1,363,363
Federated Rural Electric Insurance Exchange		
Capital Credits	**904,819**	865,795
The National Rural Telecommunications Cooperative	**15,247**	15,603
Green Power EMC	**21,899**	21,899
Georgia Right-of-Way Company, Inc.	**1,532,254**	1,194,218
Other	**3,110**	3,110
	$ 166,008,709	$ 157,538,653

(6) Other Investments

Other investments consist of the following at June 30:

	2026	2025
Investment in Cooperative Choice, LLC	**$ 4,567,524**	$ 3,141,320
Deferred Compensation Holdings	**1,365,389**	1,023,802
Other	**39,117**	43,350
	$ 5,972,030	$ 4,208,472

The Corporation accounts for its investments in Cooperative Choice, LLC utilizing the equity method. For the years ended June 30, 2026 and 2025, the Corporation recorded income of $2,993,287 and $2,574,891, respectively, as a component of nonoperating margins.

The Corporation has deposited funds, representing deferred compensation, on behalf of qualified employees who have elected to defer certain amounts of compensation. The Corporation is subject to assessment for any amounts by which the market valuation of the funds might fall short of contracted and guaranteed amounts due the employees. It is believed that any ultimate liability will not be material in relation to the total assets of the Corporation. The annual deferral of the compensation plans is calculated in accordance with IRC 457, subject to changes under IRC Section 457(b). The plan assets and liabilities are measured at fair value using quoted prices in active markets for identical assets and considered Level 1 investments valued using the market approach. The amounts are invested in mutual funds and totaled $1,365,389 and $1,023,802 for the years ended June 30, 2026 and 2025, respectively.

(7) Prepayments

Prepayments consist of the following at June 30:

	2026	2025
Prepaid Gas	**$ 3,000,000**	$ 3,000,000
Prepaid Power	**-**	12,500,000
Other	**1,120,944**	1,507,752
	$ 4,120,944	$ 17,007,752

Prepaid gas consists of a noninterest-bearing deposit for customers from the Corporation to Texican Industrial Energy Marketing of $3,000,000 for the years ended June 30, 2026 and 2025. The prepayments have an annual maturity date of May 31.

Prepaid power consists of prepayments to OPC for power cost which is to be applied to the Corporation's power bills in various amounts from 2022 through 2026. The Corporation earns discounts that are applied against their monthly power bills equal to 4.50 percent to 4.88 percent per annum of the prepayment amount. The prepaid power balance was fully utilized in the year ended June 30, 2026.

(8) Debt

Long-Term Debt

Long-term debt consists of mortgage notes payable to the NRUCFC. The notes are secured by a mortgage agreement between Walton EMC and NRUCFC. Substantially all the assets of Walton EMC are pledged as security for long-term debt of the Corporation. The notes have maturity periods varying from June 10, 2032 to December 1, 2063 and are payable on an installment basis. The notes contain certain affirmative and negative covenants, including maintenance of certain financial ratios as defined in the agreement. At June 30, 2026 and 2025, the Corporation was in compliance with the covenants.

Holder of Note	Interest Rates at June 30, 2026	2026	2025
NRUCFC	2.81% to 7.05%	**$ 202,694,141**	$ 186,500,149
Maturities Due Within One Year		**(9,171,277)**	(8,535,700)
		$ 193,522,864	$ 177,964,449

Approximate principal maturities of long-term debt for each of the next five years are as follows:

Year	Amount
2027	$ 9,171,277
2028	9,544,000
2029	9,932,000
2030	10,335,000
2031	11,105,000
Thereafter	152,606,864
	$ 202,694,141

Cash payments of interest totaled $8,206,433 and $8,205,365 for the years ended June 30, 2026 and 2025, respectively.

Lines of Credit

Walton EMC has a $24,000,000 line of credit at 5.30 percent with NRUCFC with an outstanding balance of $11,200,000 and $12,200,000 as of June 30, 2026 and 2025, respectively. The interest rate is variable and based on the published rate established by NRUCFC as its short-term rate, as specified in the Credit Agreement. The line of credit is secured by substantially all of the general assets of the Corporation and there were no limitations on availability.

Walton Energy, Inc. has a $30,000,000 line of credit with the National Cooperative Services Corporation (NCSC) with a variable interest rate of 6.25 percent as of June 30, 2026. The available balance as of June 30, 2026 is $20,600,628 due to the posted letters of credit. The line of credit is secured by substantially all of the general assets of the Corporation. The line of credit had no outstanding balance as of June 30, 2026 and 2025.

(8) Debt (Continued)

Letter of Credit

Walton EMC has a $60,000,000 letter of credit with NRUCFC which is irrevocable and unconditionally guaranteed. The letter of credit would be payable to a third party under the terms of a power purchase and scheduling agent agreement entered into by the Corporation. Additional information pertinent to the agreement is provided in Note 14.

(9) Postretirement Benefits

Defined Contribution Plan

The Corporation provides employee benefits to substantially all employees through a sponsored defined contribution Savings Plan (401-k). In this defined contribution plan, the Corporation's contributory portion of the costs totaled $2,340,000 and $2,246,000 for the years ended June 30, 2026 and 2025, respectively.

Defined Benefit Pension Plan

The Corporation provides a noncontributory defined benefit pension plan covering substantially all employees of the Corporation. The plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA). The administrative committee determines the appropriateness of the plan's investments, monitors the investment performance, and reports to the board of directors. The Corporation absorbs certain administrative costs associated with the plan.

Effective July 1, 2009, the Corporation approved an amendment to freeze participation in the plan for employees hired subsequent to July 1, 2009. Employees who commenced participation in the plan on or before this date are not affected by this amendment.

(9) Postretirement Benefits (Continued)

Defined Benefit Pension Plan (Continued)

The status of the Corporation's pension plan as of June 30 is detailed as follows:

	2026	2025
Accumulated Postretirement Benefit Obligation,		
Beginning of Year	**$ 52,496,839**	$ 55,911,894
Service Cost	**2,428,579**	2,551,931
Interest Cost	**2,580,404**	2,773,809
Change in Actuarial Assumptions	**(796,812)**	172,291
Benefits Paid	**(4,406,476)**	(8,913,086)
Accumulated Postretirement Benefit Obligation, End of Year	**52,302,534**	52,496,839
Fair Value of Plan Assets, Beginning of Year	**57,476,100**	54,744,052
Actual Return of Plan Assets	**6,586,048**	5,645,134
Contributions	**6,000,000**	6,000,000
Benefits Paid	**(4,406,476)**	(8,913,086)
Fair Value of Plan Assets, End of Year	**65,655,672**	57,476,100
Funded Status	**$ (13,353,138)**	$ (4,979,261)

Amounts recognized in accumulated other comprehensive income:

	2026	2025
Actuarial Loss	**$ 9,569,248**	$ 13,132,752
	$ 9,569,248	$ 13,132,752

Changes in benefit obligations recognized as net periodic benefit cost are as follows:

	2026	2025
Service Cost	**$ 2,428,579**	$ 2,551,931
Interest Cost	**2,580,404**	2,773,809
Amortization of Unrecognized Amounts	**548,471**	(730,031)
Partial Recognition of Loss Due to Settlement	**-**	1,663,227
Return on Plan Assets	**(4,367,827)**	(5,645,134)
	$ 1,189,627	$ 613,802

(9) Postretirement Benefits (Continued)

Defined Benefit Pension Plan (Continued)

Changes in benefit obligations recognized in other comprehensive income as of June 30 are as follows:

	2026	2025
Actuarial (Gain) Loss	**$ (3,015,033)**	$ 172,291
Amortization of Unrecognized Amounts	**(548,471)**	730,031
Partial Recognition of Loss Due to Settlement	**-**	(1,663,227)
	$ (3,563,504)	$ (760,905)

The following table shows key assumptions used for the measurement of obligations for the plan:

	June 30		
Description	**2026**	2025	2024
Discount Rate			
APBO	**5.70%**	5.13%	5.22%
Net Periodic Postretirement Expense	**5.13%**	5.22%	5.55%
Expected Long-Term Rate of Return on Plan Assets	**7.50%**	7.50%	7.50%
Rate of Compensation Increase	**2.50%**	2.50%	2.50%
Plan Asset Allocation			
Equity	**60.00%**	68.00%	62.00%
Fixed	**23.00%**	16.00%	36.00%
Other	**17.00%**	16.00%	2.00%
Total Plan Asset Allocation	**100.00%**	100.00%	100.00%

The Corporation employs a total-return investment approach whereby a mix of equities and fixed income investments is used to maximize the long-term return of plan assets for a prudent level of risk. The current asset allocation adheres to the Corporation's overall investment strategy for plan assets. Plan assets are measured at fair value. The investments are considered a Level 1 measurement based on quoted market prices in active markets for identical assets.

The components of net periodic postretirement benefit cost, other than the service cost component, are included in the line item nonoperating margins for the years ended June 30, 2026 and 2025.

(9) Postretirement Benefits (Continued)

Defined Benefit Pension Plan (Continued)

The Corporation expects to contribute $6,000,000 to the pension plan for the year ending June 30, 2027.

The following benefits are expected to be paid:

Year	Amount
2027	$ 5,025,765
2028	3,421,592
2029	6,125,363
2030	5,615,780
2031	4,030,313
2032-2036	30,281,664

Postretirement Healthcare Benefits

The Corporation provides healthcare benefits to qualified retirees. U.S. GAAP requires cooperatives to recognize the estimated future cost of providing healthcare and any other postretirement benefits on an accrual basis.

The status of the Corporation's postretirement healthcare plan as of June 30 is detailed as follows:

	2026	2025
Accumulated Postretirement Benefit Obligation,		
Beginning of Year	**$ 59,173,756**	$ 51,877,254
Service Cost	**1,081,020**	898,026
Interest Cost	**3,459,173**	2,734,406
Participant Contributions	**303,777**	292,985
Change in Actuarial Assumptions	**2,642,026**	6,084,992
Benefits Paid	**(1,868,816)**	(2,713,907)
Accumulated Postretirement Benefit Obligation, End of Year	**64,790,936**	59,173,756
Fair Value of Plan Assets, Beginning of Year		
Actual Return on Plan Assets	**-**	-
Employer Contributions	**1,565,039**	2,420,922
Participant Contributions	**303,777**	292,985
Benefits Paid	**(1,868,816)**	(2,713,907)
Fair Value of Plan Assets, End of Year	-	-
Funded Status	**$ 64,790,936**	$ 59,173,756

(9) Postretirement Benefits (Continued)

Postretirement Healthcare Benefits (Continued)

Amounts recognized in the consolidated balance sheets consisted of:

	2026	2025
Noncurrent Liabilities	**$ 62,308,112**	$ 56,969,769
Current Liabilities	**2,482,824**	2,203,987
	$ 64,790,936	$ 59,173,756

Amounts recognized in accumulated other comprehensive income consisted of:

	2026	2025
Actuarial (Gain) Loss	**$ 6,685,441**	$ 4,215,999

Changes in benefit obligation recognized in patronage capital are as follows:

	2026	2025
Service Cost	**$ 1,081,020**	$ 898,026
Interest Cost	**3,459,173**	2,734,406
Amortization of Unrecognized Amounts	**172,584**	-
	$ 4,712,777	$ 3,632,432

Other changes in benefit obligations recognized in other comprehensive income as of June 30 are as follows:

	2026	2025
Actuarial (Gain) Loss	**$ 2,642,026**	$ 6,084,992
Amortization of Actuarial Gain (Loss)	**(172,584)**	-
	$ 2,469,442	$ 6,084,992

(9) Postretirement Benefits (Continued)

Postretirement Healthcare Benefits (Continued)

The following table shows key assumptions used for the measurement of obligations for the plan.

	June 30		
Description	**2026**	2025	2024
Discount Rate			
APBO	**5.65%**	5.52%	5.34%
Net Periodic Benefit Cost	**5.52%**	5.34%	5.65%
Medical Trend Rate			
Initial	**8.50%**	9.00%	6.80%
Ultimate	**4.50%**	4.50%	4.50%
Fiscal Year Reached	**2033**	2033	2033

The Corporation expects to contribute $2,482,824 to this postretirement healthcare plan for the fiscal year ending 2027.

The components of net periodic benefit cost, other than the service cost component, are included in the line item nonoperating margins for the years ended June 30, 2026 and 2025.

The following benefits are expected to be paid:

Year	Amount
2027	$ 2,482,824
2028	2,689,000
2029	2,884,000
2030	2,962,000
2031	3,124,000
2032-2036	17,915,000

(10) Other Assets

Other assets are comprised of the following as of June 30:

	2026	2025
Notes Receivable - Other	**$ 20,000,000**	$ 10,000,000
AGLC	**3,928,807**	3,776,227
Various Clearing Accounts	**1,026,344**	1,528,130
Deferred Tax Asset	**1,919,000**	2,711,000
Miscellaneous Deferred Debits	**8,133**	5,218
	$ 26,882,284	$ 18,020,575

AGLC charges for Walton Energy, Inc. are reported by the Corporation related to cost for pipeline, storage, and supporting services to be incurred the month following actual billing. The Corporation accounts for the charges as a deferred item and expenses them in the appropriate month.

Walton Energy, Inc. has credit agreements with two unrelated parties with availability totaling $20,000,000 for the years ended June 30, 2026 and 2025. The outstanding balance under the agreements is $20,000,000 and $10,000,000 for the years ended June 30, 2026 and 2025, respectively. The agreements bear interest at a rate of 5.00 percent and 8.25 percent and matured on June 28, 2026. Walton Energy, Inc. is paid accrued interest annually along with principal upon maturity. Interest receivable on the agreement totaled $70,548 and $2,740 as of June 30, 2026 and 2025, respectively. The remaining interest receivable balance as of June 30, 2026 was noted as being received in full the month following period end. Walton Energy, Inc. intends to continue to extend the agreement in subsequent years and has reported the amount as a component of other assets accordingly. Based on ongoing credit evaluations of the notes, the Corporation does not expect payment defaults or delinquencies and has not recorded an allowance for credit losses as of June 30, 2026.

(11) Income Taxes

Details of income tax expense (benefit) are as follows as of June 30:

	2026	2025
Federal		
Current	**$ 25,636**	$ -
Deferred	**620,000**	448,000
State		
Deferred	**172,000**	143,000
	$ 817,636	$ 591,000

(11) Income Taxes (Continued)

The tax effects of temporary differences between the carrying amounts of assets and liabilities in the consolidated financial statements and their respective tax basis, which give rise to deferred tax assets and liabilities computed at statutory rates, are as follows as of June 30:

	2026	2025
Deferred Tax Assets		
Net Operating Loss Carryforwards	**$ 703,740**	$ 1,613,015
Unrealized Federal Tax Credits	**2,729,844**	2,831,752
Deferred Tax Liabilities		
Accelerated Depreciation and Other Property Basis Differences	**(1,514,584)**	(1,733,767)
	$ 1,919,000	$ 2,711,000

For the years ended June 30, 2026 and 2025, the Corporation had a federal net operating loss carryforward resulting in a deferred tax asset. No valuation allowance has been established due to the likelihood that the full tax benefit will be realized.

Unrealized federal tax credits are a result of the federal investment tax credit related to construction of solar plant. No valuation allowance has been established due to the likelihood that the full tax benefit will be realized before expiration beginning in 2036 through 2038.

Deferred tax liabilities are the result of property-related timing differences for depreciation. The application of bonus depreciation for solar plant significantly increased deferred tax liabilities for the years ended June 30, 2026 and 2025.

The deferred tax asset is included in other assets on the consolidated balance sheet.

There were no cash payments made for taxes for the years ended June 30, 2026 and 2025.

(12) Deferred Credits

Deferred credits are comprised of the following as of June 30:

	2026	2025
Unclaimed Property	**$ 10,097,539**	$ 9,457,500
Deferred Revenue	**45,000,000**	45,000,000
Power Cost Rebate	**8,495,674**	9,472,515
Construction Performance Deposits	**17,078,149**	16,041,864
	$ 80,671,362	$ 79,971,879

The power cost revenue deferrals represent a revenue deferral plan to reduce the impact of the future power cost increases by various power suppliers on the Corporation's rate structure. The revenue deferral is in compliance with U.S. GAAP related to the effects of certain types of regulations and has been approved by the board of directors.

(12) Deferred Credits (Continued)

The power cost rebate represents funds received from a purchased power supplier to offset a portion of the cost incurred related to providing credit support for the power purchase and scheduling agent agreement detailed in Note 14. The rebate will be recorded as a reduction in future power cost over the term of the agreement. The treatment is in compliance with U.S. GAAP related to the effects of certain types of regulations and has been approved by the board of directors.

The construction performance deposits represent funds received for two solar generation construction projects currently in progress. The deposits are refundable to contracted parties at the time the generation facilities are placed into service and the performance terms of the agreements are met. Additional information pertinent to the agreement is provided in Note 14.

(13) Accumulated Other Comprehensive Loss

The following table summarizes the components of accumulated other comprehensive loss and the changes in accumulated other comprehensive loss for the years ended June 30:

	Pension Plan	Postretirement Healthcare	Accumulated Other Comprehensive Loss
Balance, June 30, 2024	$ 13,893,657	$ (1,868,993)	$ 12,024,664
Change in Fair Value of Costs	172,291	6,084,992	6,257,283
Amortization of Actuarial Changes	730,031	-	730,031
Loss Due to Settlement	(1,663,227)	-	(1,663,227)
Balance, June 30, 2025	13,132,752	4,215,999	17,348,751
Change in Fair Value of Costs	(3,015,033)	2,642,026	(373,007)
Amortization of Actuarial Changes	(548,471)	(172,584)	(721,055)
Balance, June 30, 2026	$ 9,569,248	$ 6,685,441	$ 16,254,689

(14) Commitments

Walton EMC has entered into various long-term contracts to meet the power supply demands of its consumers. The Corporation has a commitment to pay for its assignment of fixed costs through the term of these contracts, as well as any variable cost incurred above the allocated fixed cost amounts. The Corporation is a member of a generation cooperative known as Oglethorpe Power Corporation (OPC) and has contracted with OPC based on a percentage of fixed or designated costs to purchase power supply from various facilities owned by OPC. The Corporation has multiple contracts with various expiration terms through 2085. Related fixed costs under these contracts were $143,082,000 and $122,959,000 for the years ended June 30, 2026 and 2025, respectively.

(14) Commitments (Continued)

Walton EMC elected to participate in OPC's "5 for 5 Rate Management Program". The objective of this program is to provide a means by which existing obligations of OPC that would otherwise be recognized as expense and billed in the future can be billed to OPC members over a five-year period then credited back against the OPC member's power bill in the subsequent five years. The Corporation elected to make payments through 2021 and receive credits from 2022 through 2026. Total credits applied totaled approximately $12,486,000 and $14,391,000 for the years ended June 30, 2026 and 2025, respectively. The Corporation earns a return on the amounts funded into this program which are credited against the Corporation's power bill.

Effective January 1, 2016, Walton EMC entered into a power purchase and scheduling agent services agreement. Effective March 19, 2018, Walton EMC entered into an additional power purchase and scheduling agent services agreement with the same supplier extending the terms through December 31, 2035. Under the terms of the agreements, Walton EMC is required to maintain a modified debt service coverage ratio equal to or greater than 1.35 and a debt to equity ratio less than 2.5 to 1. In the event these conditions are not met, Walton EMC will be required to provide the supplier with acceptable credit support in an amount equal to $100 million through 2026. As a result of the additional agreement, Walton EMC was required to provide a credit enhancement in the form of an irrevocable standby letter of credit for an initial amount not less than $75 million. In the event the conditions outlined previously are not met from 2026 through 2035, Walton EMC will be required to provide the supplier additional acceptable credit not to exceed $75 million. Once conditions are again met by Walton EMC, the remaining amount of credit support will be returned.

Under the terms of the agreement, the supplier will supply 100 percent of regulation, spinning reserves, supplemental reserves, and planning reserve capacity. The Corporation is in compliance as of June 30, 2026.

Walton EMC is a member of a transmission cooperative known as Georgia Transmission Corporation (GTC) and as such, has a Member Transmission Service Agreement (MTSA) executed in 1996. This agreement, and an approved extension, requires Walton EMC to take transmission-related services through December 31, 2085. Transmission services under this agreement were approximately $32,214,000 and $30,014,000 for the years ended June 30, 2026 and 2025, respectively. Transmission service is recorded as a component of cost of power.

Walton EMC has entered into various assignment and assumption agreements through Green Power EMC and its participating members. These agreements are in support of Walton EMC receiving capacity and energy from the various renewable generation projects that Walton EMC has chosen to participate in through Green Power EMC. Services under the agreements were approximately $404,000 and $471,000 for the years ended June 30, 2026 and 2025, respectively. Renewable generation costs are recorded as a component of cost of power.

Effective August 31, 2018, Walton EMC entered into a solar power purchase agreement with SR Arlington, LLC to accept and purchase all the generated quantity at the agreed upon contract price. The agreement will stay in force for a term ending on the later of 16 years from commercial operating date or December 31, 2035 with an option to extend the initial term 5 years upon written notice at least one year prior to the end of the initial term.

Effective October 1, 2018, Walton EMC entered into two solar power purchase agreements with Odum Solar, LLC to accept and purchase all the generated quantity at agreed upon contract prices with contracted suppliers. The agreements will stay in force for a term ending on the later of 15 years from commercial operating dates or December 31, 2035.

(14) Commitments (Continued)

Effective November 19, 2019, Walton EMC entered into a solar power purchase agreement with SR Baxley, LLC to accept and purchase all the generated quantity at agreed upon contract prices with contracted suppliers. The agreement will stay in force for a term ending on December 31, 2035.

Effective December 17, 2019, Walton EMC entered into a solar power purchase agreement with SR Lumpkin, LLC to accept and purchase all the generated quantity at agreed upon contract prices with contracted suppliers. The agreement will stay in force for a term ending on December 31, 2035.

Effective October 24, 2019, Walton EMC entered into a solar power purchase agreement with SR Snipesville II, LLC to accept and purchase all the generated quantity at agreed upon contract prices with contracted suppliers. The agreement will stay in force for a term ending on December 31, 2035.

Effective April 5, 2021, Walton EMC entered into a solar power purchase agreement with Lancaster Solar, LLC to accept and purchase all the generated quantity at agreed upon contract prices with contracted suppliers. The agreement will stay in force for a term ending on December 31, 2037.

Effective December 7, 2021, Walton EMC entered into a solar power purchase agreement with SR Desoto I, LLC to accept and purchase all the generated quantity at agreed upon contract prices with contracted suppliers. The agreement will stay in force for a term ending on December 31, 2037.

Effective October 26, 2022, Walton EMC entered into a solar power purchase agreement with SR Desoto III, LLC to accept and purchase all the generated quantity at agreed upon contract prices with contracted suppliers. The agreement will stay in force for a term ending on December 31, 2038.

Effective October 26, 2022, Walton EMC entered into a solar power purchase agreement with SR Robins, LLC to accept and purchase all the generated quantity at agreed upon contract prices with contracted suppliers. The agreement will stay in force for a term ending on December 31, 2038.

Effective October 26, 2022, Walton EMC entered into a solar power purchase agreement with SR Toombs, LLC to accept and purchase all the generated quantity at agreed upon contract prices with contracted suppliers. The agreement will stay in force for a term ending on December 31, 2038.

Under current law, the Corporation has the ability to recover these costs from its members; however, any change to existing laws could adversely affect the ability to recover these costs.

In addition, Walton Energy, Inc. is subject to a natural gas supply management agreement, as amended, with an outside third party. The third-party acts as the gas asset manager and is responsible for "management services" which include, but are not limited to, performing all administrative and operational tasks associated with providing the Corporation with transportation services, storage services, consulting services, and nominating services.

Walton Energy, Inc. services both fixed and variable rate customers. The third party bills the Corporation monthly for the volume of gas used by each customer type. When fixed-rate customers lock their rate in with Walton Energy, Inc., the third party is required by the agreement to sell that volume at a negotiated fixed price to the Corporation. The Corporation has concluded this agreement qualifies as a normal purchase under *ASC 815-10-15-13* and is therefore not accounted for as a derivative instrument. The Corporation's risk is limited to the counterparty's non-performance risk. The Corporation does not consider this risk to be significant as of June 30, 2026.

(14) Commitments (Continued)

Walton Energy, Inc. has an obligation to deliver a volume of natural gas required by AGLC. If a natural gas marketer does not deliver the required amount of natural gas, penalties may apply in accordance with the AGLC Tariff. Since the amounts required by AGLC are based on estimates, an imbalance, either positive or negative, occurs with some natural gas marketers delivering more natural gas than their consumers actually consume and other natural gas marketers delivering less natural gas than their consumers actually consume. An imbalance in deliveries of natural gas results in some marketers owing other marketers for excess natural gas (short marketer) and some marketers being owed by other marketers for deficient deliveries of natural gas (long marketer). An imbalance from the short marketers is settled with the long marketers, pursuant to the AGLC Tariff.

On December 12, 2008, Georgia Public Service Commission (GPSC) approved an order which changed the methodology to determine the amount of natural gas each marketer is required to deliver, established an escrow fund to receive imbalance amounts from short marketers, required letters of credit to secure payment obligations, and shortened the time period associated with the settlement process. GPSC conducts an audit to determine Walton Energy, Inc.'s letter of credit requirement. As a result of the audit, Walton Energy, Inc.'s letter of credit requirement totaled $62,159 and was obtained from NCSC for the year ended June 30, 2026. The letter of credit requirement is determined on a quarterly basis and has been guaranteed by Walton EMC.

Walton Energy, Inc. is also required by AGLC's Tariff to provide liquidity support to secure payment of their obligations to AGLC. The liquidity support required is adjusted semiannually based upon a calculation defined in the AGLC Tariff. The liquidity support requirement can be satisfied by cash deposits, a letter of credit, or a combination of each. Walton Energy, Inc. has elected to secure a letter of credit in the amount of $8,439,100 from NCSC to meet requirements for the year ended June 30, 2026. The letter of credit matured on November 10, 2026. Walton Energy, Inc. renewed its letter of credit amount based on the required liquidity support upon maturity. The letter of credit requirement is determined on a semiannual basis and has been guaranteed by Walton EMC.

(15) Concentrations of Credit Risk

The Corporation maintains interest-bearing cash balances in multiple financial institutions; those cash balances throughout the year periodically exceed the federally insured deposit limits. The Corporation believes that its cash is not exposed to any significant risk and the Corporation has not experienced any loss in accounts which exceed federally insured limits. At June 30, 2026, bank balances exceeded federally insured deposit limits by $3,233,538.

As of June 30, 2026, the Corporation held NRUCFC select notes and commercial paper in the amount of $17,078,149 and $2,500,000, respectively. These amounts were included as a component of cash and cash equivalents. These amounts are not secured or otherwise subject to federally insured deposit liability coverage.

The Corporation serves customers in the state of Georgia. The geographic concentrations of the Corporation's customers result in a concentration of credit risk with respect to the collection of accounts receivable. Credit evaluations are performed on most potential customers before accepting them for service. Depending upon the results of the credit evaluation, a deposit may be required. If a customer does not pay its bill based on the terms of its service agreement, the Corporation may require a consumer deposit as a condition for continued service.

(16) Litigation

The Corporation is involved in litigation arising in the ordinary course of business. After consultation with legal counsel, management estimates that these matters will be resolved without a material adverse effect on the Corporation's future financial position or results from operations.

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November 16, 2026

INDEPENDENT AUDITOR'S REPORT ON SUPPLEMENTARY INFORMATION

The Board of Directors
The Walton Electric Membership Corporation and Subsidiaries

We have audited the consolidated financial statements of **The Walton Electric Membership Corporation and Subsidiaries** as of and for the years ended June 30, 2026 and 2025 and have issued our report thereon dated November 16, 2026, which contained an unmodified opinion on the consolidated financial statements. Those audits were performed for the purpose of forming an opinion on the basic consolidated financial statements as a whole. The accompanying information on pages 36 through 39 is presented for purposes of additional analysis and is not a required part of the basic consolidated financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the consolidated financial statements. The information has been subjected to the auditing procedures applied in the audits of the basic consolidated financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the consolidated financial statements or to the consolidated financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the basic consolidated financial statements as a whole.

McNair, McLemore, Middlebrooks & Co., LLC
McNAIR, McLEMORE, MIDDLEBROOKS & CO., LLC

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
JUNE 30, 2026

	The Walton Electric Membership Corporation	Walton Energy, Inc. and Subsidiary	Walton Bainbridge, LLC	Walton Discover, LLC	Total	Eliminating Entries		The Walton EMC and Subsidiaries
						Debit	Credit	
ASSETS								
Utility Plant								
Plant in Service	$ 641,226,299	$ 12,397,530	$ 3,145,535	$ 4,063,641	$ 660,833,005	$ -	$ -	**$ 660,833,005**
Construction Work in Progress	6,064,674	-	-	-	6,064,674	-	-	**6,064,674**
	647,290,973	12,397,530	3,145,535	4,063,641	666,897,679	-	-	**666,897,679**
Accumulated Provision for Depreciation	(250,842,486)	(3,697,652)	(1,943,655)	(1,884,911)	(258,368,704)	-	-	**(258,368,704)**
	396,448,487	8,699,878	1,201,880	2,178,730	408,528,975	-	-	**408,528,975**
Other Property and Investments								
Investments in Associated Organizations	166,008,709	-	-	-	166,008,709	-	-	**166,008,709**
Investment in Subsidiary	37,966,643	-	-	-	37,966,643	-	37,966,643	**-**
Prepaid Postretirement Benefits	13,353,138	-	-	-	13,353,138	-	-	**13,353,138**
Other Investments	5,972,030	-	-	-	5,972,030	-	-	**5,972,030**
	223,300,520	-	-	-	223,300,520	-	37,966,643	**185,333,877**
Current Assets								
Cash and Cash Equivalents	22,718,592	3,652,057	511,433	860,286	27,742,368	-	-	**27,742,368**
Accounts Receivable (Net)	57,644,158	8,352,388	115,079	140,079	66,251,704	-	956,658	**65,295,046**
Interest Receivable	30,788	70,548	-	-	101,336	-	-	**101,336**
Materials and Supplies	7,668,054	-	104,159	200,609	7,972,822	-	-	**7,972,822**
Prepayments	123,279	3,030,000	568,067	399,598	4,120,944	-	-	**4,120,944**
	88,184,871	15,104,993	1,298,738	1,600,572	106,189,174	-	956,658	**105,232,516**
Other Assets	1,026,344	25,855,940	-	-	26,882,284	-	-	**26,882,284**
Total Assets	$ 708,960,222	$ 49,660,811	$ 2,500,618	$ 3,779,302	$ 764,900,953	$ -	$ 38,923,301	**$ 725,977,652**
MEMBERS' EQUITIES AND LIABILITIES								
Members' Equities								
Membership Fees	$ 933,980	$ -	$ -	$ -	$ 933,980	$ -	$ -	**$ 933,980**
Patronage Capital	260,736,669	-	-	-	260,736,669	-	-	**260,736,669**
Retained Earnings	-	11,879,094	-	-	11,879,094	11,879,094	-	**-**
Common Stock	-	10,000	-	-	10,000	10,000	-	**-**
Members' Equity	-	-	2,366,847	3,720,702	6,087,549	6,087,549	-	**-**
Paid-In Capital	-	19,990,000	-	-	19,990,000	19,990,000	-	**-**
Donated Capital	6,449,848	-	-	-	6,449,848	-	-	**6,449,848**
Other Equities	47,699,091	-	-	-	47,699,091	-	-	**47,699,091**
Accumulated Other Comprehensive Loss	(16,254,689)	-	-	-	(16,254,689)	-	-	**(16,254,689)**
	299,564,899	31,879,094	2,366,847	3,720,702	337,531,542	37,966,643	-	**299,564,899**
Long-Term Debt	193,522,864	-	-	-	193,522,864	-	-	**193,522,864**
Accumulated Provision for Postretirement Benefits								
Healthcare Benefits	62,308,112	-	-	-	62,308,112	-	-	**62,308,112**
Other Long-Term Liabilities	1,365,389	-	-	-	1,365,389	-	-	**1,365,389**
Current Liabilities								
Current Maturities of Mortgage Notes	9,171,277	-	-	-	9,171,277	-	-	**9,171,277**
Line of Credit	11,200,000	-	-	-	11,200,000	-	-	**11,200,000**
Accounts Payable	28,144,080	16,317,567	116,971	49,341	44,627,959	956,658	-	**43,671,301**
Consumer Deposits	11,804,866	962,225	-	-	12,767,091	-	-	**12,767,091**
Current Portion of Healthcare Benefits	2,482,824	-	-	-	2,482,824	-	-	**2,482,824**
Accrued and Withheld Taxes	1,838,543	473,949	16,800	8,400	2,337,692	-	-	**2,337,692**
Accrued Interest	1,529,924	-	-	-	1,529,924	-	-	**1,529,924**
Other	5,384,058	-	-	859	5,384,917	-	-	**5,384,917**
	71,555,572	17,753,741	133,771	58,600	89,501,684	956,658	-	**88,545,026**
Deferred Credits	80,643,386	27,976	-	-	80,671,362	-	-	**80,671,362**
Total Members' Equities and Liabilities	$ 708,960,222	$ 49,660,811	$ 2,500,618	$ 3,779,302	$ 764,900,953	$ 38,923,301	$ -	**$ 725,977,652**

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF OPERATIONS
FOR THE YEAR ENDED JUNE 30, 2026

	The Walton Electric Membership Corporation	Walton Energy, Inc. and Subsidiary	Walton Bainbridge, LLC	Walton Discover, LLC	Total	Eliminating Entries Debit	Eliminating Entries Credit	The Walton EMC and Subsidiaries
Operating Revenues	$ 477,175,681	$ 99,866,223	$ 1,320,000	$ 1,620,000	$ 579,981,904	$ -	$ -	**$ 579,981,904**
Cost of Revenues	391,787,529	89,039,727	-	-	480,827,256	-	-	**480,827,256**
Gross Margins	85,388,152	10,826,496	1,320,000	1,620,000	99,154,648	-	-	**99,154,648**
Operating Expenses								
Operations	13,202,038	-	95,506	99,456	13,397,000	-	-	**13,397,000**
Maintenance	18,032,859	-	433,554	435,226	18,901,639	-	-	**18,901,639**
Consumer Accounts	6,349,806	-	-	-	6,349,806	-	-	**6,349,806**
Consumer Service and Information	2,275,166	3,163,503	-	-	5,438,669	-	-	**5,438,669**
Sales	6,400	2,775,417	-	-	2,781,817	-	-	**2,781,817**
Administrative and General	17,076,188	2,442,115	455,172	619,517	20,592,992	-	-	**20,592,992**
Depreciation and Amortization	18,500,779	396,659	188,030	182,928	19,268,396	-	-	**19,268,396**
Other	153,831	-	28,518	11,196	193,545	-	-	**193,545**
	75,597,067	8,777,694	1,200,780	1,348,323	86,923,864	-	-	**86,923,864**
Operating Margins (Loss) Before Interest Expense	9,791,085	2,048,802	119,220	271,677	12,230,784	-	-	**12,230,784**
Interest Expense	8,823,133	108,141	-	-	8,931,274	-	-	**8,931,274**
Operating Margins (Loss) After Interest Expense	967,952	1,940,661	119,220	271,677	3,299,510	-	-	**3,299,510**
Nonoperating Margins	6,119,828	1,300,334	10,752	16,282	7,447,196	2,841,290	-	**4,605,906**
Generation and Transmission Cooperative Capital Credits	8,271,485	-	-	-	8,271,485	-	-	**8,271,485**
Other Capital Credits and Patronage Capital Allocations	1,659,502	-	-	-	1,659,502	-	-	**1,659,502**
Income Tax Expense	-	817,636	-	-	817,636	-	-	**817,636**
Net Margins	$ 17,018,767	$ 2,423,359	$ 129,972	$ 287,959	$ 19,860,057	$ 2,841,290	$ -	**$ 17,018,767**

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
JUNE 30, 2025

	The Walton Electric Membership Corporation	Walton Energy, Inc. and Subsidiary	Walton Bainbridge, LLC	Walton Discover, LLC	Total	Eliminating Entries Debit	Eliminating Entries Credit	The Walton EMC and Subsidiaries
ASSETS								
Utility Plant								
Plant in Service	$ 606,460,888	$ 12,415,872	$ 3,145,535	$ 4,063,641	$ 626,085,936	$ -	$ -	$ 626,085,936
Construction Work in Progress	4,510,920	-	-	-	4,510,920	-	-	4,510,920
	610,971,808	12,415,872	3,145,535	4,063,641	630,596,856	-	-	630,596,856
Accumulated Provision for Depreciation	(240,249,371)	(3,318,981)	(1,755,625)	(1,701,983)	(247,025,960)	-	-	(247,025,960)
	370,722,437	9,096,891	1,389,910	2,361,658	383,570,896	-	-	383,570,896
Other Property and Investments								
Investments in Associated Organizations	157,538,653	-	-	-	157,538,653	-	-	157,538,653
Investment in Subsidiary	35,125,349	-	-	-	35,125,349	-	35,125,349	-
Prepaid Postretirement Benefits	4,979,261	-	-	-	4,979,261	-	-	4,979,261
Other Investments	4,208,472	-	-	-	4,208,472	-	-	4,208,472
	201,851,735	-	-	-	201,851,735	-	35,125,349	166,726,386
Current Assets								
Cash and Cash Equivalents	21,747,996	10,110,082	369,604	481,069	32,708,751	-	-	32,708,751
Accounts Receivable (Net)	59,830,376	8,612,733	114,980	139,980	68,698,069	-	1,104,640	67,593,429
Interest Receivable	33,122	2,739	-	-	35,861	-	-	35,861
Materials and Supplies	6,377,400	-	104,159	200,609	6,682,168	-	-	6,682,168
Prepayments	13,235,023	3,082,020	315,307	375,402	17,007,752	-	-	17,007,752
	101,223,917	21,807,574	904,050	1,197,060	125,132,601	-	1,104,640	124,027,961
Other Assets	1,528,130	16,492,445	-	-	18,020,575	-	-	18,020,575
Total Assets	$ 675,326,219	$ 47,396,910	$ 2,293,960	$ 3,558,718	$ 728,575,807	$ -	$ 36,229,989	$ 692,345,818
MEMBERS' EQUITIES AND LIABILITIES								
Members' Equities								
Membership Fees	$ 940,105	$ -	$ -	$ -	$ 940,105	$ -	$ -	$ 940,105
Patronage Capital	258,249,399	-	-	-	258,249,399	-	-	258,249,399
Retained Earnings	-	9,455,735	-	-	9,455,735	9,455,735	-	-
Common Stock	-	10,000	-	-	10,000	10,000	-	-
Members' Equity	-	-	2,236,872	3,432,742	5,669,614	5,669,614	-	-
Paid-In Capital	-	19,990,000	-	-	19,990,000	19,990,000	-	-
Donated Capital	6,000,926	-	-	-	6,000,926	-	-	6,000,926
Other Equities	45,275,732	-	-	-	45,275,732	-	-	45,275,732
Accumulated Other Comprehensive Loss	(17,348,751)	-	-	-	(17,348,751)	-	-	(17,348,751)
	293,117,411	29,455,735	2,236,872	3,432,742	328,242,760	35,125,349	-	293,117,411
Long-Term Debt	177,964,449	-	-	-	177,964,449	-	-	177,964,449
Accumulated Provision for Postretirement Benefits								
Healthcare Benefits	56,969,769	-	-	-	56,969,769	-	-	56,969,769
Other Long-Term Liabilities	1,023,802	-	-	-	1,023,802	-	-	1,023,802
Current Liabilities								
Current Maturities of Mortgage Notes	8,535,700	-	-	-	8,535,700	-	-	8,535,700
Line of Credit	12,200,000	-	-	-	12,200,000	-	-	12,200,000
Accounts Payable	21,157,690	16,575,423	40,284	112,175	37,885,572	1,104,640	-	36,780,932
Consumer Deposits	11,397,327	920,651	-	-	12,317,978	-	-	12,317,978
Current Portion of Healthcare Benefits	2,203,987	-	-	-	2,203,987	-	-	2,203,987
Accrued and Withheld Taxes	4,442,868	415,767	16,804	13,801	4,889,240	-	-	4,889,240
Accrued Interest	1,384,471	-	-	-	1,384,471	-	-	1,384,471
Other	4,986,200	-	-	-	4,986,200	-	-	4,986,200
	66,308,243	17,911,841	57,088	125,976	84,403,148	1,104,640	-	83,298,508
Deferred Credits	79,942,545	29,334	-	-	79,971,879	-	-	79,971,879
Total Members' Equities and Liabilities	$ 675,326,219	$ 47,396,910	$ 2,293,960	$ 3,558,718	$ 728,575,807	$ 36,229,989	$ -	$ 692,345,818

THE WALTON ELECTRIC MEMBERSHIP CORPORATION AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF OPERATIONS
FOR THE YEAR ENDED JUNE 30, 2025

	The Walton Electric Membership Corporation	Walton Energy, Inc. and Subsidiary	Walton Bainbridge, LLC	Walton Discover, LLC	Total	Eliminating Entries		The Walton EMC and Subsidiaries
						Debit	Credit	
Operating Revenues	$ 434,748,528	$ 95,316,334	$ 1,320,000	$ 1,620,000	$ 533,004,862	$ -	$ -	$ 533,004,862
Cost of Revenues	330,764,069	85,280,308	-	-	416,044,377	-	-	416,044,377
Gross Margins	103,984,459	10,036,026	1,320,000	1,620,000	116,960,485	-	-	116,960,485
Operating Expenses								
Operations	10,108,982	-	97,800	85,488	10,292,270	-	-	10,292,270
Maintenance	19,203,677	-	273,261	349,061	19,825,999	-	-	19,825,999
Consumer Accounts	6,483,443	-	-	-	6,483,443	-	-	6,483,443
Consumer Service and Information	2,090,579	3,521,202	-	-	5,611,781	-	-	5,611,781
Sales	11,400	2,621,762	-	-	2,633,162	-	-	2,633,162
Administrative and General	12,255,714	2,074,204	410,573	562,903	15,303,394	-	-	15,303,394
Depreciation and Amortization	18,310,569	396,659	188,030	182,929	19,078,187	-	-	19,078,187
Other	182,639	-	25,930	19,724	228,293	-	-	228,293
	68,647,003	8,613,827	995,594	1,200,105	79,456,529	-	-	79,456,529
Operating Margins (Loss) Before Interest Expense	35,337,456	1,422,199	324,406	419,895	37,503,956	-	-	37,503,956
Interest Expense	8,730,451	81,140	-	-	8,811,591	-	-	8,811,591
Operating Margins (Loss) After Interest Expense	26,607,005	1,341,059	324,406	419,895	28,692,365	-	-	28,692,365
Nonoperating Margins	5,687,235	926,287	4,502	5,549	6,623,573	2,430,698	-	4,192,875
Generation and Transmission Cooperative Capital Credits	9,275,512	-	-	-	9,275,512	-	-	9,275,512
Other Capital Credits and Patronage Capital Allocations	1,299,363	-	-	-	1,299,363	-	-	1,299,363
Income Tax Expense	325,058	591,000	-	-	916,058	-	-	916,058
Net Margins	$ 42,544,057	$ 1,676,346	$ 328,908	$ 425,444	$ 44,974,755	$ 2,430,698	$ -	$ 42,544,057

McNAIR McLEMORE MIDDLEBROOKS & CO
CERTIFIED PUBLIC ACCOUNTANTS

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November 16, 2026

INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE

The Board of Directors
The Walton Electric Membership Corporation and Subsidiaries

We have audited, in accordance with auditing standards generally accepted in the United States of America, the consolidated balance sheets of **The Walton Electric Membership Corporation and Subsidiaries** as of June 30, 2026 and 2025 and the related consolidated statements of operations, comprehensive income, changes in members' equity, and cash flows for the years then ended, and have issued our report thereon dated November 16, 2026.

In connection with our audits, nothing came to our attention that caused us to believe that The Walton Electric Membership Corporation (Walton EMC) failed to comply with the terms of Article V of the National Rural Utilities Cooperative Finance Corporation Loan Agreement insofar as they relate to accounting matters. However, our audits were not directed primarily toward obtaining knowledge of such noncompliance. Accordingly, had we performed additional procedures, other matters may have come to our attention regarding Walton EMC's noncompliance with the above-referenced terms insofar as they relate to accounting matters.

This report is intended solely for the information and use of the boards of directors and management of The Walton Electric Membership Corporation and the National Rural Utilities Cooperative Finance Corporation and is not intended to be and should not be used by anyone other than these specified parties.

McNair, McLemore, Middlebrooks & Co., LLC
McNAIR, McLEMORE, MIDDLEBROOKS & CO., LLC